

25X1	Comments on the Lynch Proposals for Challenge Steering Group Meeting of 20 December 1979	
	1. With the addition of a geologic analyst to the PAP staff, it	
	seems there would be less contractor time required and, therefore, less	
	than optimal funding necessary.	
	2. We are interested in knowing who, specifically, in OER has	
25X1	requested that be modeled. We suspect these	
25X1	may be plans more than OER requirements. We understand that	
25X1	thinks that doing Chinese fields is of doubtful utility.	
	3. Beginning with Option 3, and more so with Options 4 and 5, it	
	appears that PAP will enter a "make-work" mode to keep the staff occupied.	
	Such things as "internal staff training, spin-off projects, short analysis	
	articles, and front-end collateral and geologic analysis work" are	
	mentioned. We would like these things specifically defined and justified	
	in light of (a) the fact that our PIs in PAP are committed to working	
	only on reservoir modeling, and (b) the fact that OIA is short of analysts	
	to work its requirements in the oil and gas area in the 1980-81 period.	
	I am squarely opposed to insuring that has a perfect world 25	< 1
	in which to function in what is mostly a feasibility program, while ERD	
	is required to constantly scramble and readjust to accomplish a research	
	program with not enough analysts. We believe that if he were capable of	
	effectively managing his personnel and were restricted to the reservoir	
	modeling work, two imagery analysts are more than enough, in that PAP is	
	to be augmented by adding a geologic analyst (most likely a PI 25)	(1

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Remember that th	e Challenge analysts have	spent much of their time on	
training and tra	vel and on doing pipeline	and studies and still have	25X1
hoon working at			

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OIA: Oil and Gas Research Projects*

I. Current Projects

Siberian Oil and Gas Developments, USSR

Update analysis of the lower Ob region has been completed and is being written.

Chinese Oil Fields Update

Due Date 30 June 80

Est MH 700

Analysis has been completed on two of thirty known oil fields. OER is scheduled to publish in the 3rd Quarter of FY 1980.

Soviet Pipelines

Due Date 30 Mar 80

Est MH 250

OER has asked for status of construction of at least two pipelines and related pumping and compressor stations.

And a search of areas in the Transcaucasus for pipeline construction.

Due Date 30 June 80

Est MH 300

<u>Saudi Arabian Oil and Gas Field Handling Facilities and New Developments</u>

PSAC has requested accurate locational data on GOSP (Gas and Oil Separation Plants) and other handling facilities in selected Saudi oil fields and a report on new developments in these fields.

Due Date

30 Jul 80

Est MH

400

Oil and Gas Developments in the Tomsk Oblast

OER has asked for a detailed analysis of developments in this area. This will be the initial detailed analysis of this relatively new area.

II. Continuing Analysis

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Various <u>ad hoc</u> unscheduled work on Iran and other Mid-East countries.

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IV. <u>Likely Additional Projects**</u>

*Does not include ERD analysis of petroleum refineries.

**Based on discussions and/or projections by OER and OSI. Project details not yet finalized.

The above represents about 4 manyears of work 25X1 for has some additional responsibilities and had been 25X1 shaled to do other work, but both are being need to fill the gaps. Getting back would help matters, but had to send OGCA another paren.

MEMORANDUM FOR:	Koel	W
Those ar	P Some Co	nments
Ynfo fer	your a	hallerge
Steering &	nego ma	eng
		12/19/79 (DATE)

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